

FORM NO. 2 R 10/09

ARM 36.22.307, 601, 605,
1003, 1004, 1011, 1013,
1103, 1222, 1240, 1301,
1306, 1309, and 1417

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator Forza Operating, LLC Address 25511 Budde Rd., Suite 3404 City Spring State TX Zip Code 77380 Telephone 281-453-8200 Fax		Lease Name: Turner
Location of well (1/4-1/4 section and footage measurements): NENW, Section 27, T35N, R1E 240' FNL x 1700' FWL		Type (Private/State/Federal/Tribal/Allotted): Private
API Number: 25 101 24286 State County Well		Well Number: 27-1H
Well Type (oil, gas, injection, other): Oil		Unit Agreement Name: MONTANA BOARD OF OIL & GAS CONSERVATION - BILLINGS
		Field Name or Wildcat: Wildcat
		Township, Range, and Section: T35N, R1E, Section 27
		County: Toole

RECEIVED

OCT 20 2022

MONTANA BOARD OF OIL & GAS CONSERVATION - BILLINGS

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) Building Frac Pit	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

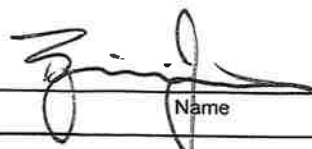
Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

The purpose of this filing is to note Forza Operating is constructing a 100' x 200' frac pit with 17' slope in southwest corner of the Turner 27-1H location. The pit will be lined and filled with fresh water only. The fresh water will be used during the frac of the Turner 27-1H.

liner specs: 120' x 220', 24 mil single scrim RPE liner, NSF61 (plant and fish safe) certified

SEE ATTACHED
CONDITIONS OF
APPROVAL

BOARD USE ONLY	
Approved	OCT 25 2022
	Date
	Admin/Asst. Engineer
Name	Title

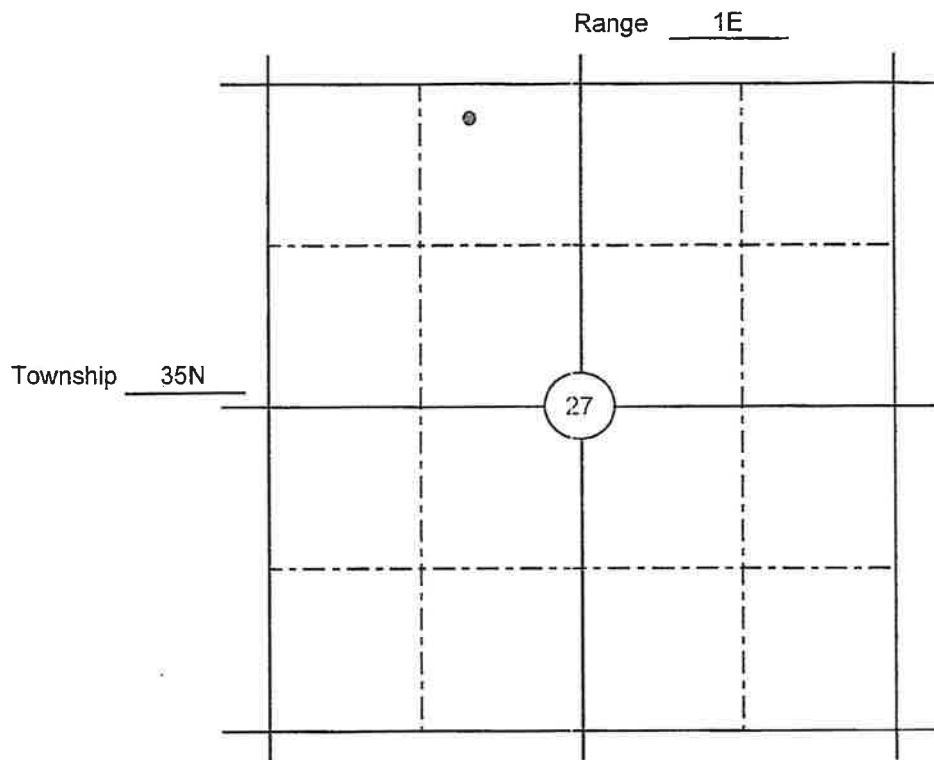
The undersigned hereby certifies that the information contained on this application is true and correct:

10/15/22	
Date	Signed (Agent)
Karen Granad - Regulatory	
Print Name and Title	
Telephone:	281-453-8200

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

**Pit approved for fresh water only,
no flow back fluid.**

Failure to comply with the conditions of approval may void this permit.

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF FORZA OPERATING, LLC FAILURE TO
MEET THE SUNDRY NOTICE CONDITIONS OF APPROVAL
REQUIREMENTS FOR THREE WELLS IN TOOLE COUNTY,
MONTANA.

ADMINISTRATIVE ORDER 1-A-2023

Forza Operating, LLC (Forza) is the operator of the following three wells in Toole County, Montana that are in violation of the conditions of approval listed on the Sundry Notice filed on October 22, 2022. The conditions of approval stated that no flowback fluid from the wellbore were to be released into the fresh water frac pits.

Grinde 29-1H well, API # 101-24284, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 29, T35N-R1E
Grinde 20-1H well, API # 101-24285, located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, T35N-R1E
Turner 27-1H well, API # 101-24286, located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 27, T35N-R1E

On January 5, 2023, a certified letter was sent to Forza detailing the violation. Notice was also given in that letter that Forza would be discussed at the February 1, 2023, business meeting.

On January 31, 2023, Forza responded that fluids from the pits will be vacuumed once weather allows and properly disposed of. Forza anticipates completing the cleanup by the April 12, 2023, business meeting. Updates will be provided to board staff.

Board staff recommended a penalty of \$500 per well violation be assessed.

IT IS THEREFORE ORDERED by the Board that Forza is fined \$1,500 for failure to meet the Sundry Notice conditions and approval requirements.

Dated this 1st day of February, 2023

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator

**MONTANA BOARD OF OIL AND GAS CONSERVATION
FINANCIAL STATEMENT
As of 1/25/23
Fiscal Year 2023: Percent of Year Elapsed - 57%**

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,254,273	616,534	49	637,739
UIC	Personal Services	274,198	153,978	56	120,220
	Total	1,528,471	770,512	50	757,959
Regulatory	Equipment & Assets	46,371	71,282	154	(24,911)
UIC	Equipment & Assets	10,179	15,647	154	(5,468)
	Total	56,550	86,929	154	(30,379)
Regulatory	Operating Expenses:				
	Contracted Services	165,870	54,642	33	111,228
	Supplies & Materials	49,938	24,393	49	25,545
	Communication	58,303	21,170	36	37,133
	Travel	34,276	6,689	20	27,587
	Rent	8,185	408	5	7,777
	Utilities	19,762	6,223	31	13,539
	Repair/Maintenance	33,292	19,448	58	13,844
	Other Expenses	23,979	10,301	43	13,678
	Total Operating Expenses	393,605	143,273	36	250,332
UIC	Operating Expenses:				
	Contracted Services	27,432	10,675	39	16,757
	Supplies & Materials	10,962	4,066	37	6,896
	Communication	12,798	3,961	31	8,837
	Travel	7,524	1,468	20	6,056
	Rent	1,797	90	5	1,707
	Utilities	4,338	1,017	23	3,321
	Repair/Maintenance	7,308	3,570	49	3,738
	Other Expenses	5,264	2,261	43	3,003
	Total Operating Expenses	77,423	27,108	35	50,315
	Total	471,028	170,381	36	300,647
Regulatory	Debt Services	15,163	8,845	58	6,318
UIC	Debt Services	3,329	1,942	58	1,387
	Total	18,492	10,786	58	7,706

	Budget	Expends	%	Remaining
Carryforward FY21				
Personal Services	55,270	-	0	55,270
Operating Expenses	55,270	-	0	55,270
Equipment & Assests	55,271	-	0	55,271
Total	165,811	-	0	165,811

Funding Breakout	2022 Total Budget	2022 Total Expends	%
State Special	2,074,541	1,038,608	50
Federal 2023 UIC (10-1-2022 to 9-30-2023)	107,879	-	0
Total	2,182,420	1,038,608	48

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 23	FY 22
Oil & Gas Production Tax	\$ 1,318,111	\$ 4,378,844
Oil Production Tax	1,165,869	3,920,682
Gas Production Tax	152,242	458,163
Drilling Permit Fees	6,950	14,250
UIC Permit Fees	46,800	237,800
Interest on Investments	58,946	11,240
Copies of Documents	68	965
Miscellaneous Reimbursements	-	16,375
TOTAL	\$ 1,430,875	\$ 4,659,474
Account Balance	\$ 5,993,359	

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 23	FY 22
RIT Investment Earnings:	-	\$ 318,467
July	-	-
August	-	27,126
September	-	20,838
October	-	23,519
November	-	27,779
December	-	20,564
January	-	24,103
February	-	28,189
March	-	20,008
April	-	26,853
May	-	28,372
June	-	71,115
Bond Forfeitures:	70,116	150,251
Interest on Investments	5,816	714
TOTAL	\$ 75,932	\$ 469,431
Account Balance	\$ 527,648	

REVENUE INTO GENERAL FUND FROM FINES

		FY 23
GAS MANAGEMENT SERVICES LLC	7/12/2022	130
DANIEL WINE	7/14/2022	70
YELLOWSTONE PETROLEUMS INC	7/19/2022	75
BRAINSTORM ENERGY INC	7/21/2022	210
HAWLEY MERRILL	7/21/2022	60
RIM ROCK COLONY INC	7/21/2022	130
MISC OIL CO	7/21/2022	70
R AND A OIL INC	8/3/2022	120
R AND A OIL INC	8/3/2022	120
SONKAR INC	8/3/2022	60
BLACK GOLD ENERGY RICHLAND FACILITY INC	8/19/2022	120
BLACK GOLD ENERGY	8/19/2022	120
MANECKE ANDRIA	8/31/2022	200
BLACK GOLD ENERGY RICHLAND FACILITY INC	8/31/2022	2,000
HAWLEY OIL LLP	9/16/2022	250
HOFFLAND JAMES D	9/16/2022	70
BRANDON OIL / BRANDON BILL	10/19/2022	70
BRAINSTORM ENERGY INC	11/4/2022	210
D&A WATER DISPOSAL LLC / WYRICK DONALD	11/4/2022	180
HAWLEY HYDROCARBONS LLP	12/19/2022	70
SLOHCIN INC	12/22/2022	90
TOWN OF SACO	12/30/2022	60
BLACK GOLD ENERGY	1/4/2023	10,500
MONTANA OIL AND GAS LLC	1/6/2023	130
PAUGH, THEA AND JERRY	1/12/2023	70
BALLANTYNE VENTURES LLC	1/20/2023	140
BOOTSTRAP OIL LLC	1/20/2023	180
HAWLEY HYDROCARBONS LLP	1/20/2023	70
TOTAL		\$ 15,575

DAMAGE MITIGATION CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
P&R TOI MT AG Station 28-41 PA Well	\$ 61,000	\$ 13,891	\$ 47,109	Under Contract	1/31/2023
TOTAL	\$ 61,000	\$ 13,891	\$ 47,109		

FEDERAL ORPHAN WELL PLUGGING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
CBM PLUG AND RECLAIM WELLS	\$ 253,000	\$ -	\$ 253,000	Under Contract	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	788,656	454,860	333,796	Under Contract	9/30/2025
PLENTYWOOD PLUG AND RECLAIM WELLS	3,163,756	-	3,163,756	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,393,884	-	1,393,884	Under Contract	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,396,887	-	3,396,887	Under Contract	9/30/2025
ROUNDUP B PLUG AND RECLAIM WELL	131,660	-	131,660	Under Contract	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	241,275	-	241,275	Under Contract	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	561,406	-	561,406	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	508,911	-	508,911	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	303,156	-	303,156	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	209,000	-	209,000	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	182,025	-	182,025	Under Contract	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,796,634	-	1,796,634	Under Contract	9/30/2025
TOTAL	\$ 12,930,250	\$ 454,860	\$ 12,475,390		

OPERATING CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Agency Legal Services 2023	\$ 70,000	\$ 34,088	\$ 35,912	Under Contract	6/30/2023
Billings Janitorial	19,415	11,468	7,947	Under Contract	9/30/2023
Billings Lawn and Snow Removal	24,000	14,879	9,121	Under Contract	9/30/2023
Shelby O&G Lease	110,946	69,341	41,605	Under Contract	5/31/2025
TOTAL	\$ 224,361	\$ 129,777	\$ 94,585		

Agency Legal Services Expenditure Breakout	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 11,665
Pheonix Capital	22,424
Total	\$ 34,088

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

EXHIBIT 4

12/7/2022 Through 1/31/2023

Approved

Green Valley Operating, LLC Billings MT	919 M1	Approved	1/12/2023
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$50,000.00	Yellowstone Bank	ACT
Parsons, Cory and Danielle Havre MT	921 D1	Approved	1/20/2023
		Amount:	\$5,000.00
		Purpose:	Domestic Well Bond
Certificate of Deposit	\$5,000.00	US Bank	ACT

Canceled

Exxon Corporation Midland TX	2440 B1	Canceled	1/26/2023
		Amount:	\$10,000.00
		Purpose:	Blanket Bond
Glick, Nelson N. and Clara Hardin MT	803 D1	Canceled	12/9/2022
		Amount:	\$5,000.00
		Purpose:	Domestic Well Bond
Ovintiv USA Inc. The Woodlands TX	536 M1	Canceled	12/9/2022
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
XTO Energy Inc. Fort Worth TX	580 T1	Canceled	1/26/2023
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
XTO Energy Inc. Fort Worth TX	580 M1	Canceled	1/26/2023
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond

Forfeited

Butler Petroleum LLC Van Alstyne TX	816 G1	Forfeited	1/20/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond

Letter Sent

Butler Petroleum LLC Van Alstyne TX	816 G1	Letter Sent	12/12/2022
		Amount:	\$10,000.00
		Purpose:	Single Well Bond

Incident Report

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	BOG	12/7/2022	Spill or Release		10 Barrels	Flow Line - Injection	No	46.58927	-104.43711	Fallon	10N-58E-28 NWSW
Denbury Onshore, LLC	BOG	12/18/2022	Spill or Release		80 Barrels	Flow Line - Production	No	46.76634	-104.59448	Wibaux	12N-57E-30 SWNE
White Rock Oil & Gas, LLC	BOG	12/23/2022	Spill or Release	25 Barrels		Other	Yes	47.64619	-104.13297	Richland	22N-59E-22 SESW
Denbury Onshore, LLC	BOG	12/23/2022	Spill or Release		18 Barrels	Flow Line - Injection	No	45.09944	-105.12306	Powder River	8S-54E-32 SENE
Denbury Onshore, LLC	BOG	12/26/2022	Spill or Release		30 Barrels	Flow Line - Injection	No	46.39667	-104.26139	Fallon	8N-60E-31 SESE
Denbury Onshore, LLC	BOG	12/28/2022	Spill or Release		8 Barrels	Flow Line - Injection	No	45.09673	-105.13285	Powder River	8S-54E-32 NESW
Denbury Onshore, LLC	BOG	1/7/2023	Spill or Release		70 Barrels	Other	No	46.30333	-104.07361	Fallon	6N-61E-4 SENE
Phillips Petroleum Company	FED	1/16/2023	Spill or Release	2 Barrels	50 Barrels	Flow Line - Production	Yes	48.06162	-104.26575	Roosevelt	27N-58E-29 NWSW
Poplar Resources LLC	FED	1/16/2023	Spill or Release	2 Barrels	50 Barrels	Flow Line - Production	Yes	48.23608	-105.13956	Roosevelt	29N-51E-30 NESW
Denbury Onshore, LLC	BOG	1/28/2023	Spill or Release		70 Barrels	Flow Line - Injection	No	46.44611	104.30944	Fallon	8N-59E-14 NWSE

Docket Summary

1-2023	Huntington Energy, LLC	Permanent spacing unit, top of the Gunton to base of Red River Formation, 34N-56E-25: E2, commingling requested (L. Johansen 1). Vacate Order 44-1985 (Delineation, Red River; 34N-56E-25; 320-acre spacing units (E/2, Johansen #1well, & W/2, Jensen 1-25 well).	Order 44-1985 established Wrangler Field Related applications - 1, 2-2023	<input type="checkbox"/>
2-2023	Huntington Energy, LLC	Pooling, permanent spacing unit, Gunton and Red River Formation, 34N-56E-25: E2 (L. Johansen 1). Non-consent penalties requested.	Related applications - 1, 2-2023	<input type="checkbox"/>
3-2023	Kraken Oil & Gas LLC	Amend Order 2-2022 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.) Amend that operations must commence by 2/17/2024.		<input type="checkbox"/>
4-2023	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-4: all, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 208-2008 to clarify that said order is limited to the Delores 1-4H well. Vacate Order 209-2008 (Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 24N-59E-4: all and 9: all, 660' setback.).	Related applications - 4, 5-2023	<input type="checkbox"/>
5-2023	Kraken Oil & Gas LLC	Authorize the drilling of up to two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-4: all, 9: all, 16: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal wells.	Related applications - 4, 5-2023	<input type="checkbox"/>
6-2023	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 66-2010 to clarify that said order is limited to the Sara 1-5H well. Vacate Order 24-2008 (Two temporary spacing units, Bakken Formation, 24N-59E-5: E/2, 8: E/2 and 24N-59E-5: W/2, 8: W/2, 660' setback. [PSU, Sec. 5: E/2, Sec. 8: E/2 by Order 66-2010.]).	Related applications - 6, 7-2023	<input type="checkbox"/>
7-2023	Kraken Oil & Gas LLC	Authorize the drilling of up to two additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-5: all, 8: all, 17: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal wells.	Related applications - 6, 7-2023	<input type="checkbox"/>

8-2023	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-4: all, 5: all, 8: all, 9: all, 16: all, 17: all, well at a location proximate to the common boundary between the overlapping temporary spacing unit 24N-59E-4, 9, 16, and overlapping temporary spacing unit 24N-59E-5, 8, 17. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	<input type="checkbox"/>		
9-2023	Kraken Oil & Gas LLC	Designate temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Vacate orders 210-2014 (Vacate Order 151-2003 pertaining only to 24N-59E-2: all 11: all. Temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-2: all, 11: all, 14: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year from order date.), Order 320-2014 (Amend Order 210-2014 to authorize the drilling of up to 5 horizontal wells, 500' lateral, 200' heel/toe setbacks in temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-2: all, 11: all, 14: all. Apply for permanent spacing within 90 days of successful completion.), Order 47-2020 (Amend Order 210-2014 and 320-2014, authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-2: all, 11: all, 14: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order.), and Order 3-2022 (Amend order 47-2020 (Amend Order 210-2014 and 320-2014, authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within the temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-2: all, 11: all, 14: all, 200' heel/toe, 500' lateral setbacks.) Amend that operations must commence by 2/17/2023.)	Continued	<input type="checkbox"/>	<i>Continued to April hearing, email received 1/23/23.</i>
10-2023	Kraken Oil & Gas LLC	Authorize the drilling of up to three additional horizontal wells, temporary spacing unit, Bakken/Three Forks Formation, 24N-59E-2: all, 11: all, 14: all, 23: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<input type="checkbox"/>	<i>Continued to April hearing, email received 1/23/23.</i>

11-2023	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-35: all and 26N-57E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 36-2017 to clarify that said order is limited to the Farrah 35-36 #1H well. Vacate Orders 260-2011 (Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-2: all, 11: all, 660' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion.), Order 406-2011 (Amend Order 260-2011 to allow one well, 200' heel/toe and 500' lateral setback in temporary spacing unit comprised of 26N-57E-2: all, 11: all. Order expires 12/15/2012, after which time authorized setbacks will be 1320' (lateral) and 200' (toe/heel).), and Order 213-2013 (Amend Order 260-2011 to allow 200' heel/toe and 500' lateral setbacks in temporary spacing unit for an additional year, Bakken/Three Forks Formation, 26N-57E-2: all, 11: all.)	<i>Related applications - 11, 12-2023</i>	<input type="checkbox"/>
12-2023	Kraken Oil & Gas LLC	Authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-35: all and 26N-57E-2: all, 11: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal wells.	<i>Related applications - 11, 12-2023</i>	<input type="checkbox"/>
13-2023	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-36: all and 26N-57E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 36-2017 to clarify that said order is limited to the Farrah 35-36 #1H well. Vacate Order 440-2011 (Temporary spacing unit, Bakken/Three Forks Formations, 26N-57E-1: all, 12: all, 200' heel/toe, 1320' lateral setbacks. Apply for permanent spacing within 90 days of completion)	<i>Related applications - 13, 14-2023</i>	<input type="checkbox"/>
14-2023	Kraken Oil & Gas LLC	Authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-36: all and 26N-57E-1: all, 12: all, 200' heel/toe setbacks and 500' lateral setbacks. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal wells.	<i>Related applications - 13, 14-2023</i>	<input type="checkbox"/>
15-2023	Empire North Dakota LLC	Provide an update of its actions taken to reduce its plugging liability.		<input type="checkbox"/>
16-2023	A. B. Energy LLC	Change of operator of 3 wells from J. Burns Brown Operating Company to A. B. Energy LLC and 4 wells from Balko, Inc. to A. B. Energy LLC.		<input type="checkbox"/>
17-2023	Grayson Mill Operating, LLC	Change of operator of 51 wells from EOG Resources, Inc. to Grayson Mill Operating, LLC.		<input type="checkbox"/>

124-2022	Empire North Dakota LLC	Authorize the drilling of an additional well, permanent spacing unit, Red River Formation, 26N-57E-34: NE, 35: NW, 1980' FNL, 1980' FEL.		<i>PSU established under Middle Sioux Pass field rules</i>	<input type="checkbox"/>
				<i>Continued to February hearing, email received 12/5/22.</i>	
127-2022	Karsted Operating, LLC	Permanent spacing unit, Mission Canyon Formation, 34N-46E-19: S2NW, N2SW (Wilcoxon 19-2).	Withdrawn	<i>TSU established by order 65-1993</i>	<input type="checkbox"/>
				<i>Continued to February hearing, email received 12/5/22.</i>	
				<i>Withdrawn, email received 1/24/23.</i>	
128-2022	Forza Operating, LLC	Permanent spacing unit, Nisku Formation, 35N-1E-34: all (Turner 34-1H).		<i>Statewide temporary spacing unit</i>	<input type="checkbox"/>
				<i>Continued to February hearing, email received 12/5/22.</i>	
18-2023	Fairways Exploration & Production, LLC	Show Cause: why it should not immediately plug and abandon its States 1-21 well, API # 25-099-21314, located in the NW¼NW¼ of Section 21, T27N-R8W, Teton County, Montana.			<input type="checkbox"/>
19-2023	Mystique Resources Company	Show Cause: why it should not immediately plug and abandon its Murray 1 well, API # 25-091-21621, located in the S½N½ of Section 1, T33N-R55E, Sheridan County, Montana.			<input type="checkbox"/>
20-2023	North Range Exploration, LLC	Show Cause: why it should not have to file missing completion data for the Pillars 32-2 well, API # 25-111-21276, located in the SW¼SW¼ of Section 32, T3S-R25E, Yellowstone County, Montana.			<input type="checkbox"/>
21-2023	Ballantyne Ventures LLC	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	<i>The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
22-2023	Big Sky Energy, LLC	Show Cause: failure to file production and injection reports and pay administrative fees.			<input type="checkbox"/>
23-2023	Black Gold Energy Richland Facility, Inc.	Show Cause: failure to file injection reports and pay administrative fees.	Dismissed	<i>The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
24-2023	Bootstrap Oil LLC	Show Cause: failure to file production and injection reports and pay administrative fees.	Dismissed	<i>The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
25-2023	Hawley Hydrocarbons, Merrill&Carol Hawley Db	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	<i>The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>

26-2023	Hawley Oil Company	Show Cause: failure to file production and injection reports and pay administrative fees.	Dismissed	<i>The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
27-2023	Landtech Enterprises, LLC	Show Cause: failure to file injection reports and pay administrative fees.			<input type="checkbox"/>
28-2023	Lyon, John J.	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
29-2023	McOil Montana One LLC	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>

ALL APPLICATIONS, 2/2/2023

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
1-2023	Huntington Energy, LLC		Spacing; Vacate Order
2-2023	Huntington Energy, LLC		Pooling
3-2023	Kraken Oil & Gas LLC		Temp. Spacing
4-2023	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
5-2023	Kraken Oil & Gas LLC		Well Density
6-2023	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
7-2023	Kraken Oil & Gas LLC		Well Density
8-2023	Kraken Oil & Gas LLC		Temp. Spacing
9-2023	Kraken Oil & Gas LLC	Continued	Temp. Spacing; Vacate Order
10-2023	Kraken Oil & Gas LLC	Continued	Well Density
11-2023	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
12-2023	Kraken Oil & Gas LLC		Well Density
13-2023	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
14-2023	Kraken Oil & Gas LLC		Well Density
15-2023	Empire North Dakota LLC		Other
124-2022	Empire North Dakota LLC		Well Density
128-2022	Forza Operating, LLC		Spacing
16-2023	A. B. Energy LLC		Change of Operator
17-2023	Grayson Mill Operating, LLC		Change of Operator
127-2022	Karsted Operating, LLC	Withdrawn	Spacing
18-2023	Fairways Exploration & Production, LLC		Show-Cause
19-2023	Mystique Resources Company		Show-Cause
20-2023	North Range Exploration, LLC		Show-Cause
21-2023	Ballantyne Ventures LLC	Dismissed	Show-Cause
22-2023	Big Sky Energy, LLC		Show-Cause
23-2023	Black Gold Energy Richland Facility, Inc.	Dismissed	Show-Cause
24-2023	Bootstrap Oil LLC	Dismissed	Show-Cause
25-2023	Hawley Hydrocarbons, Merrill&Carol Hawley DbA	Dismissed	Show-Cause
26-2023	Hawley Oil Company	Dismissed	Show-Cause
27-2023	Landtech Enterprises, LLC		Show-Cause
28-2023	Lyon, John J.		Show-Cause
29-2023	McOil Montana One LLC		Show-Cause

APPLICATIONS TO HEAR, 2/2/2023

(In Order of Hearing)

Docket	Applicant	Status	Request
1-2023	Huntington Energy, LLC		Spacing; Vacate Order
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7-2023	Kraken Oil & Gas LLC		Well Density
8-2023	Kraken Oil & Gas LLC		Temp. Spacing
11-2023	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
12-2023	Kraken Oil & Gas LLC		Well Density
13-2023	Kraken Oil & Gas LLC		Temp. Spacing; Vacate Order
14-2023	Kraken Oil & Gas LLC		Well Density
15-2023	Empire North Dakota LLC		Other
124-2022	Empire North Dakota LLC		Well Density
128-2022	Forza Operating, LLC		Spacing
16-2023	A. B. Energy LLC		Change of Operator
17-2023	Grayson Mill Operating, LLC		Change of Operator
18-2023	Fairways Exploration & Production, LLC		Show-Cause
19-2023	Mystique Resources Company		Show-Cause
20-2023	North Range Exploration, LLC		Show-Cause
22-2023	Big Sky Energy, LLC		Show-Cause
27-2023	Landtech Enterprises, LLC		Show-Cause
28-2023	Lyon, John J.		Show-Cause
29-2023	McOil Montana One LLC		Show-Cause

Inactive Wells, Phase 1 - From 2/1/2023 Current Actions

CoName	Total_Wells SI	Last_Inj-Prod	Actions	Recommendations
Grassy Butte LLC	2	4/30/2014	Inspection performed on 11/10/2022, email sent on 11/14/2022 to Joel Young-No Response. Certified mail on 12/26/2022 for updates and actions on locations. Recent visits by Field staff to location assessed activity on location of Kesterson 6 well. No formal inspection beyond 11/16/2022.	Notice given for Business Meeting 2/1/2023. Show cause April 2023 Board meeting for P/A update and well Operations update.
Rimrock Oil Company	1	1/31/2003	Delinquent reporting letters sent 12/5/2022 to Lyon. Unsure of agreement between the two groups at this time. Certified letter sent December 2022. Letter returned undeliverable on 1/24/2023.	Send Certified Mail to Rimrock for bonded operator to update on location
Interstate Exploration, LLC	3	N/A	Monitoring 3 Spud wells up to the February 2023 Business Meeting. Waiting on contact from operator for plans of well. Certified letter sent 5/22/2022. Contact made on 10/7/2022, with no response since that time. Email sent 11/29/2022 Keith Atwood for intents to P/A by Feb 1, 2023. Certified letter to be sent on 1/6/2023 for plans.	Send Certified Mail to Interstate for notice on April 2023 Business meeting. Next step would be to show cause for June 2023 Hearing.
Midway Energy, LLC	11	4/15 wells producing or injecting	Landowner Initiated review of SI 3 wells on property. Certified Letter sent 12/20/2022 for update on plans PA.	Monitor and send certified Mail to discuss at April 2023 Business meeting.
Omimex	23	0 producing	Working Montalban on Plugging and Abandoning wells.	Monitor
Total Wells	40			

Operators responded with Updates as of 2/1/2023

CoName	Total Wells	Last Inj-Prod	
Beartooth Energy, LLC	4	9/30/2014	Certified Letter sent on 11/10/2022 regarding 2 wells. Response received. Plans to plug 2 wells, sell other 2. 1 Fed well bond, 2 single well bonds of \$10,000, and 1 single well bond of \$5,000.
Brandon Oil Company	2	11/30/2015	Certified Letter sent on 11/10/2022. Response received. Plan to plug wells in 2023. \$10,000 blanket bond covering the two wells.
Cypress Energy Partners	1	7/31/2013	Certified Letter sent on 11/10/2022. Response received. Request T/A status as operator has multiple parties interested in purchase. Single well bond of \$10,000.
Harvest Time Oil, Inc.	1		Family member wants to bond well domestically around January 2023.
Hofland, James D.	5	4 Wells Shut-in for more than 2 years	Certified letter sent on 9/12/2022 to P&A wells. Contact from Kym Hofland has limited intent to get wells up and running at this time. Email sent on 11/29/2022 asking for plans and timelines for well work to be done. Initiate contact week of 12/12/2022 with deadline of next business meeting to fulfill request. 1/16/2023 update given staff recommends continuous monitoring through May 2023 and ask for an update again on locations. 3-\$1500 individual well bonds and 1-\$3000 well bond covering 2 wells. Email dated 12/13/2022 indicating letter to be sent to BOGC on updated plans for wells
T.W.O. Operating (Taylor Well Operating)	11	2 oil wells producing at this time	11 Gas wells SI, 8/26/2020 received Intent to Abandon from Operator. No Followup at this time. Certified Letter sent 1/9/2023 for timeline of plugging wells. TWO phone conversation 1/25/2023 waiting on services.

Operators under Show Cause 2/2/2023

CoName	Total_Wells	Last_Inj-Prod	Actions
Fairways Exploration & Production, LLC	1	3/31/2014	Certified Letter sent on 11/10/2022, no response. \$50,000 multiple well bond.
North Range Exploration, LLC	1	N/A	Request for completion data for records on 11/10/2022, No response. Not registered with SOS, Involuntary Revocation November 2019. Recommend show cause for Completion records of Pillars 32-2, API #25-111-21276.
Mystique Resources Company	1	12/31/2019	Letter sent on 9/30/2022, response received from operator on 10/10/2022. Mystique request board to take over plugging of well and forfeit their bond. Single well bond of \$10,000.